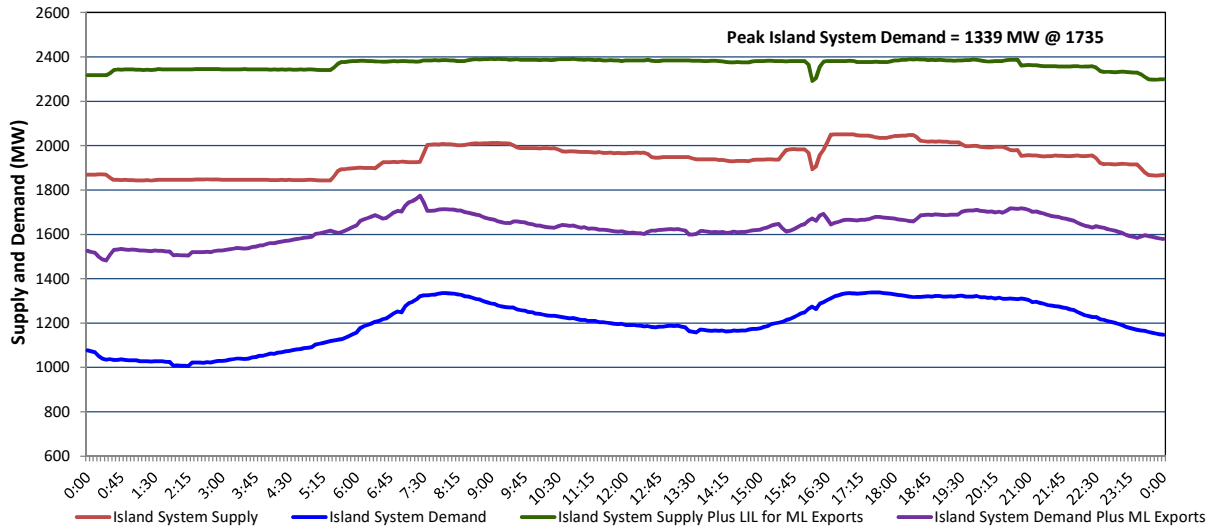


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Thursday, December 05, 2024

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Wednesday, December 04, 2024



Island Supply Notes For December 04, 2024 ¹

- A** As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
B At 2046 hours, December 04, 2024, Stephenville Gas Turbine available at 25 MW due to a forced derating (50 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Thu, Dec 05, 2024	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,816 MW	Thursday, December 5, 2024	1,405	1,325
NLH Island Generation: ^{3,7}	1,500 MW	Friday, December 6, 2024	1,255	1,175
NLH Island Power Purchases: ⁵	95 MW	Saturday, December 7, 2024	1,315	1,235
NP and CBPP Owned Generation:	215 MW	Sunday, December 8, 2024	1,405	1,325
LIL/ML Net Imports to Island: ⁹	6 MW	Monday, December 9, 2024	1,350	1,270
7-Day Island Peak Demand Forecast:	1,405 MW	Tuesday, December 10, 2024	1,335	1,255
		Wednesday, December 11, 2024	1,275	1,195

Island Supply Notes For December 05, 2024

- C** At 0644 hours, December 05, 2024, Labrador Island Link available at 450MW due to planned derating (700 MW) - Monopole.

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Wed, Dec 04, 2024	Island Peak Demand ¹⁰	17:35	1,339 MW
	Exports at Peak		340 MW
	LIL Net Imports to Island		3,598 MWh
Thu, Dec 05, 2024	Forecast Island Peak Demand		1,405 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).